

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	50,964	-	26,024	0	-1,127	-4,586	80,447	0	0	48,334
Natural Gas Liquids and LRGs	2,516	1,468	123	0	-	-783	2,471	378	2,041	2,344
Pentanes Plus	1,208	-	0	0	-	5	951	8	244	25
Liquefied Petroleum Gases	1,308	1,468	123	0	-	-788	1,520	370	1,797	2,319
Ethane/Ethylene	4	0	0	0	-	0	0	0	4	1
Propane/Propylene	412	1,848	123	0	-	-522	0	368	2,537	740
Normal Butane/Butylene	453	-200	0	0	-	-214	1,097	2	-632	1,018
Isobutane/Isobutylene	439	-180	0	0	-	-52	423	0	-112	560
Other Liquids	-	-	2,057	1,632	1,310	2,830	1,531	147	491	45,000
Other Hydrocarbons/Oxygenates	-	-	51	0	3,347	112	3,141	145	0	1,493
Unfinished Oils	-	-	981	0	-	2,502	-2,012	0	491	20,690
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,025	1,632	-2,036	216	402	3	0	22,817
Reformulated	-	-	321	1,632	-2,354	-598	197	0	0	12,213
Conventional	-	-	704	0	318	814	205	3	0	10,604
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	88,015	2,948	3,450	2,129	-213	-	6,798	89,956	45,024
Finished Motor Gasoline	-	43,910	130	2,836	2,129	31	-	272	48,701	8,952
Reformulated	-	31,872	0	0	2,422	202	-	1	34,092	1,073
Conventional	-	12,038	130	2,836	-293	-171	-	272	14,610	7,879
Finished Aviation Gasoline	-	6	1	0	-	-48	-	0	55	220
Kerosene-Type Jet Fuel	-	13,871	1,186	175	-	629	-	687	13,916	11,165
Kerosene	-	6	0	0	-	-22	-	1	27	79
Distillate Fuel Oil	-	14,015	450	439	-	-1,478	-	961	15,421	11,699
15 ppm sulfur and under	-	238	17	0	-	-105	-	0	360	492
Greater than 15 ppm to 500 ppm sulfur	-	10,643	396	416	-	-1,163	-	252	12,366	8,899
Greater than 500 ppm sulfur	-	3,134	37	23	-	-210	-	709	2,695	2,308
Residual Fuel Oil ^e	-	5,503	1,102	0	-	-29	-	1,892	4,742	6,799
Less than 0.31 percent sulfur	-	204	147	0	-	46	-	-	-	264
0.31 to 1.00 percent sulfur	-	1,702	0	0	-	-103	-	-	-	1,782
Greater than 1.00 percent sulfur	-	3,597	955	0	-	4	-	-	-	4,445
Petrochemical Feedstocks	-	316	0	0	-	-5	-	-	321	114
Naphtha for Petro. Feed. Use	-	4	0	0	-	0	-	-	4	2
Other Oils for Petro. Feed. Use	-	312	0	0	-	-5	-	-	317	112
Special Naphthas	-	-14	0	0	-	3	-	165	-182	27
Lubricants	-	617	24	0	-	56	-	51	534	1,444
Waxes	-	0	0	0	-	0	-	9	-9	0
Petroleum Coke	-	4,764	20	-	-	197	-	2,695	1,892	1,594
Marketable	-	3,564	20	-	-	197	-	2,695	692	1,594
Catalyst	-	1,200	-	-	-	-	-	0	1,200	-
Asphalt and Road Oil	-	1,085	30	0	-	461	-	54	600	2,790
Still Gas	-	3,951	-	-	-	-	-	0	3,951	-
Miscellaneous Products	-	-15	5	0	-	-8	-	11	-13	141
Total	53,480	89,483	31,152	5,082	2,312	-2,752	84,449	7,324	92,488	140,702

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."